

# Grid Impact Assessment of E-Mobility

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# Adaptricity

Partner for Digital Grid Operators

Spinoff **ETH** zürich

- **March 2014** **Founding Vision** – Digital & Efficient Power Grids
- **Since 2014** **Strong Growth** in DACH Area with 50+ customers
- **Feb. 2017** **Majority Acquisition** by LEONI Group (85'000 employees)
- **Nov. 2017** **Swiss Technology Award** – Finalist (Top 3)
- **Since 2018** **Market Expansion:** Europe, Asia & Australia  
**dena Startup Award 2018 & 2019** – Top 100  
**Free Electrons** – Global Energy Accelerator (Top 15 of 500+)  
**CIREN 2019 Startup Award | Asian Utility Week 2019 Innovate Award**
- **Today** **Reliable Partner** for Grid Planning, Asset Management and Digitization

bayernwerk

**NETZ**ÖÖ  
Ein Unternehmen der Energie AG

Schleswig-Holstein  
Netz

Netze  
Mittelbaden

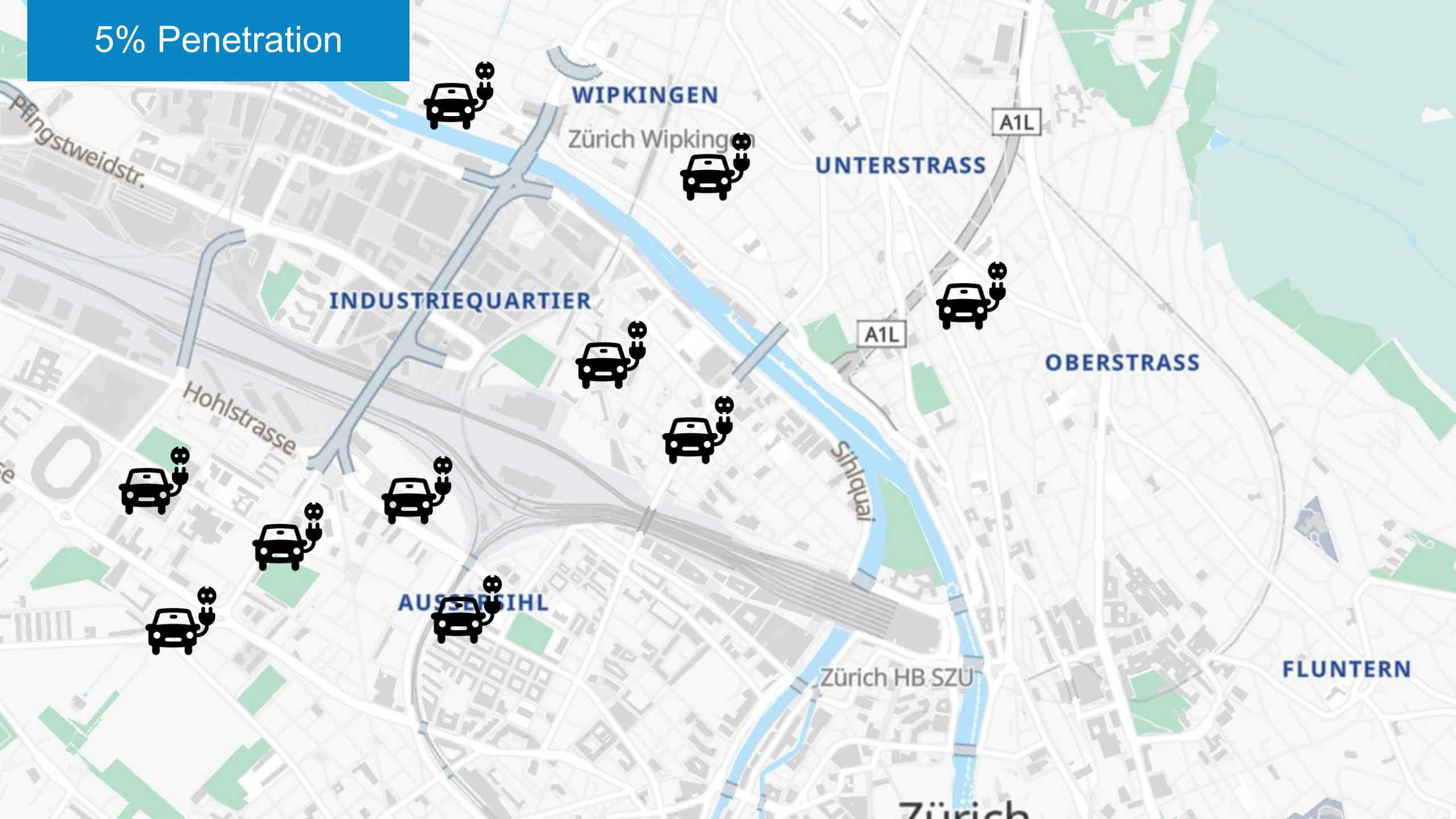
AusNet  
services

CLP 中電

**STADTWERK**  
W I N T E R T H U R

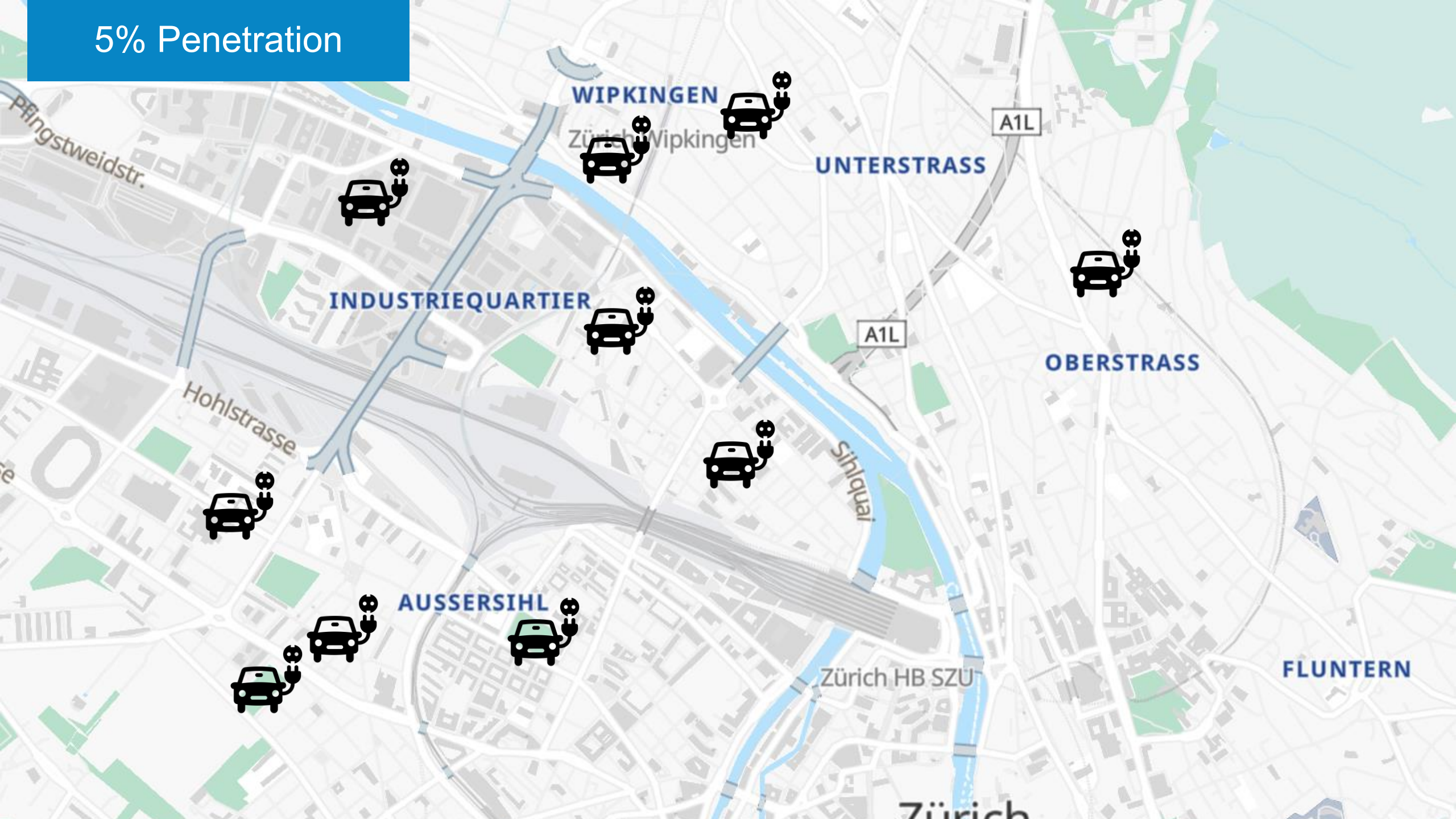


# 5% Penetration



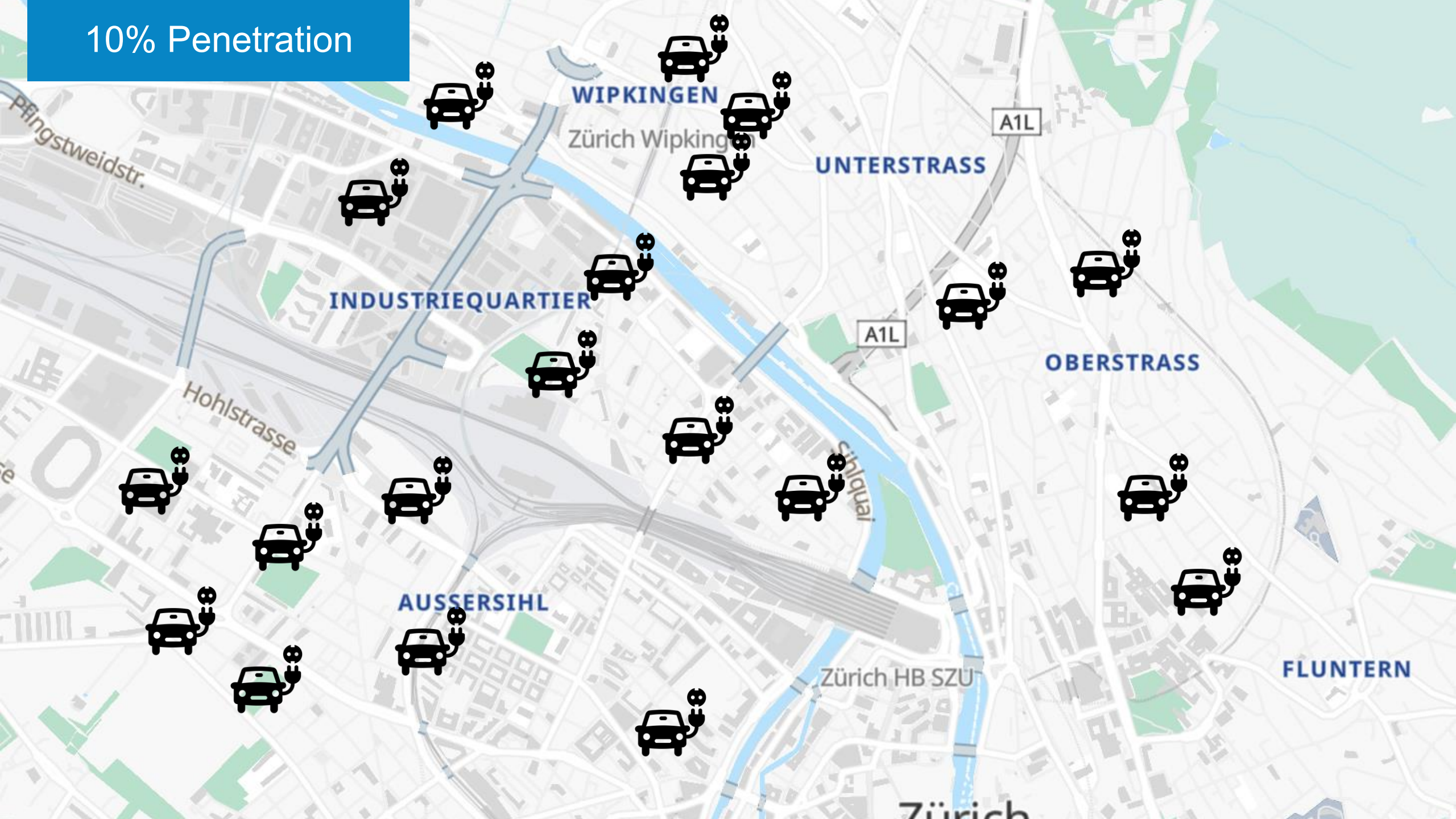


5% Penetration



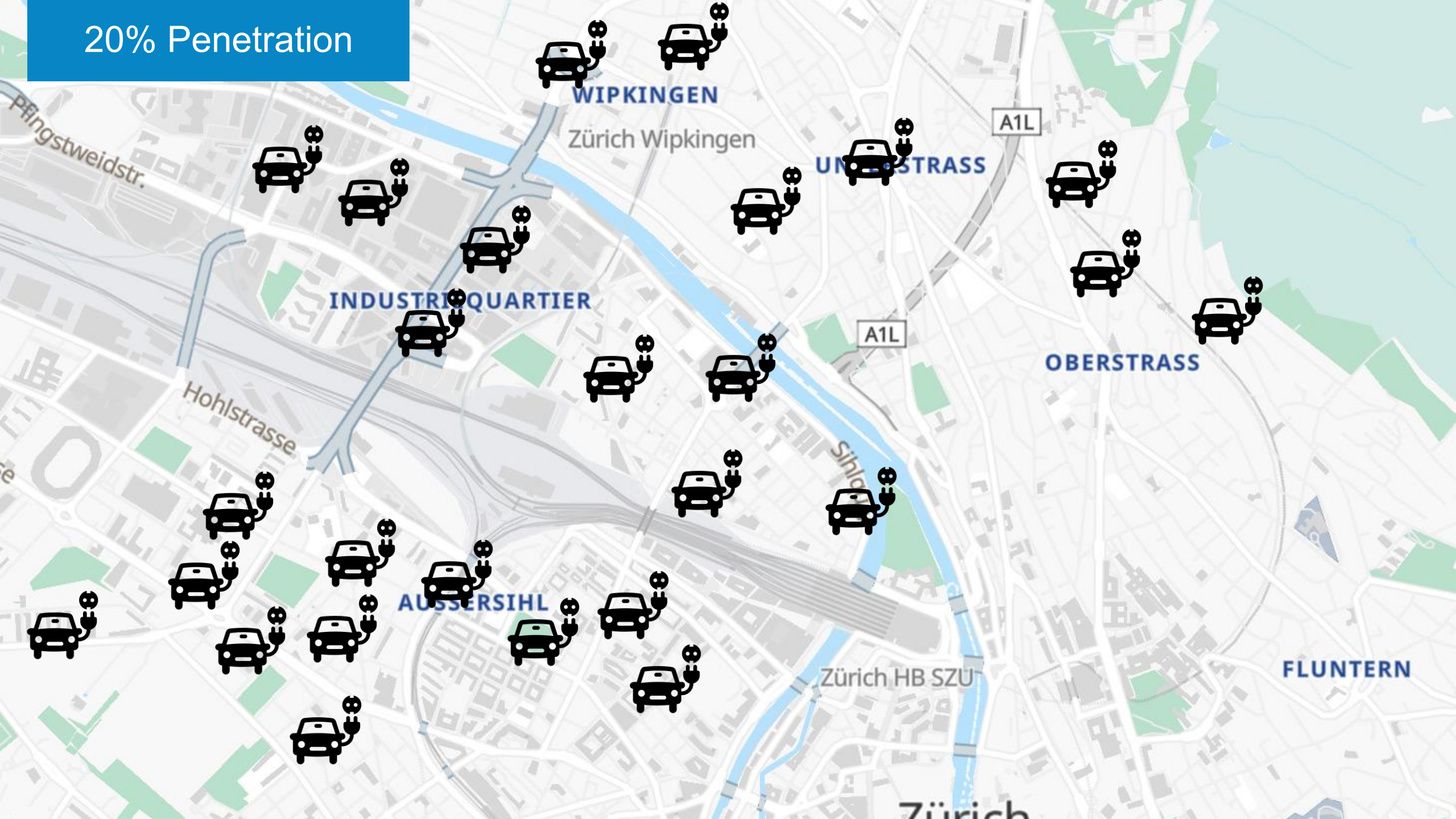


10% Penetration





20% Penetration



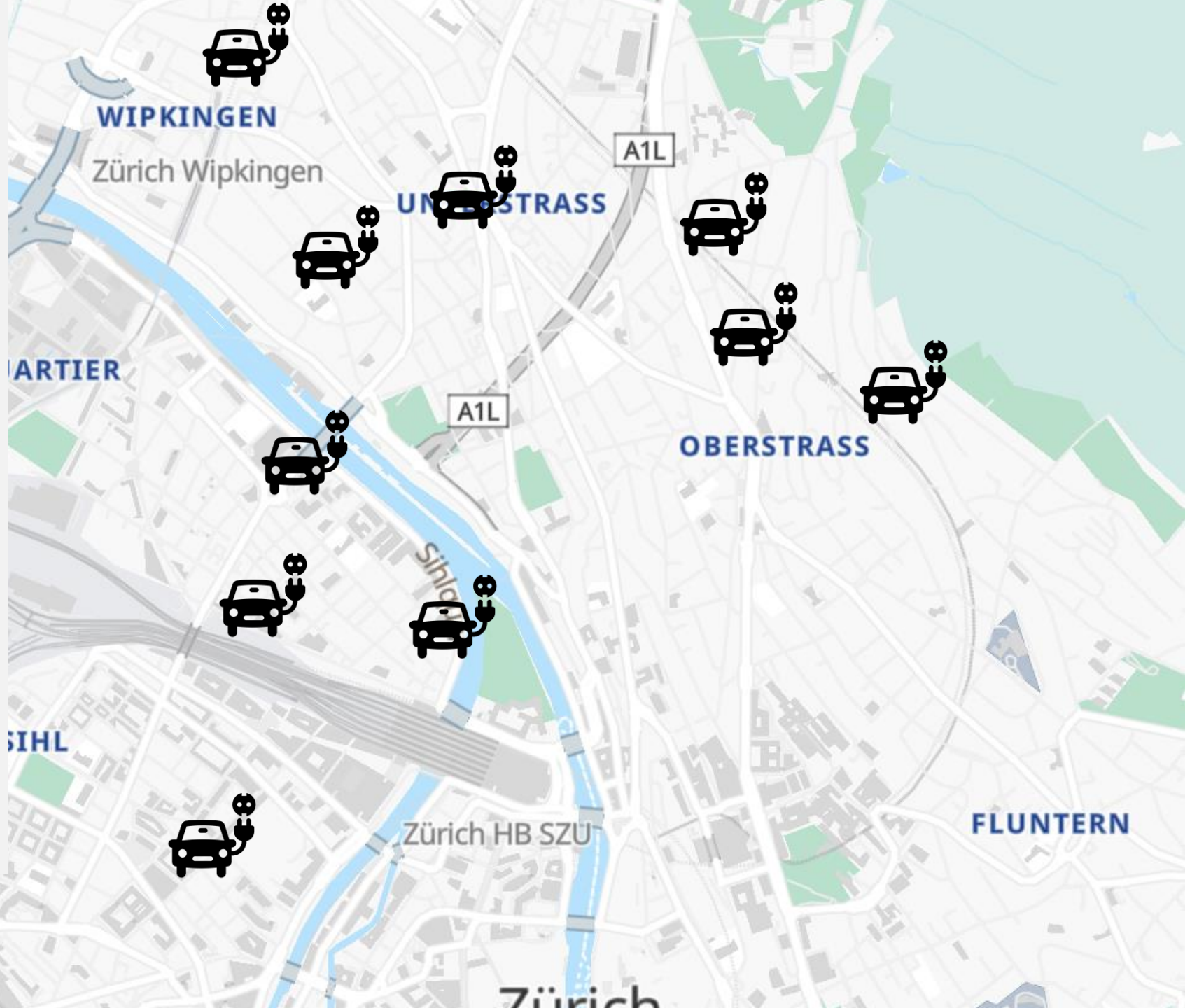
# Robust Grid Impact Assessment of E-Mobility

## Analysis

- At which EV penetration rate do grid overloadings occur?
- Which grid regions and components are most vulnerable to EV charging?
- What can be done today about (likely) future grid problems?

## Goal: Useful Grid Upgrade Strategies

- Targeted investments into grid sensors and grid reinforcement
- Integration into existing long-term grid upgrade strategy





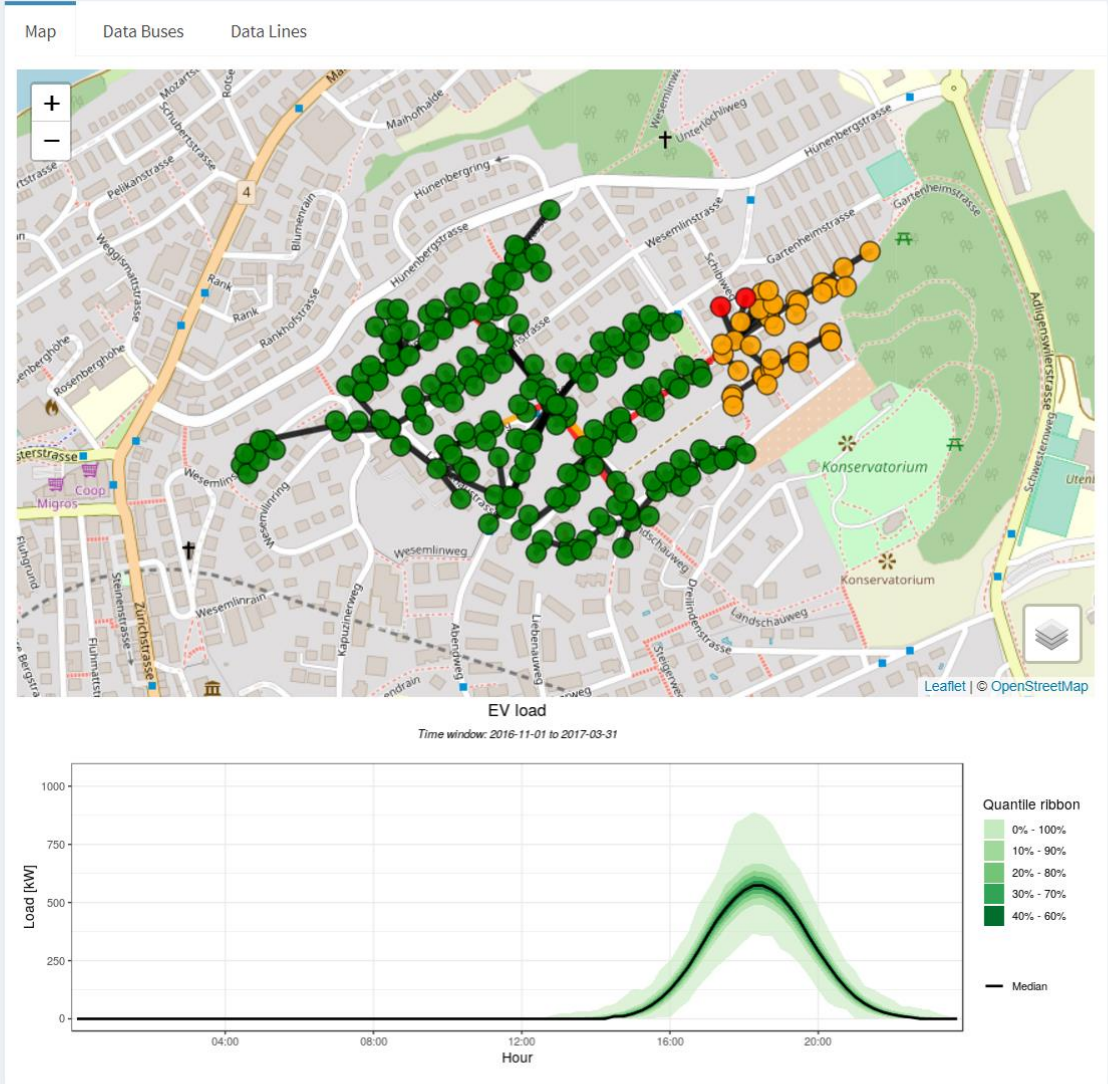
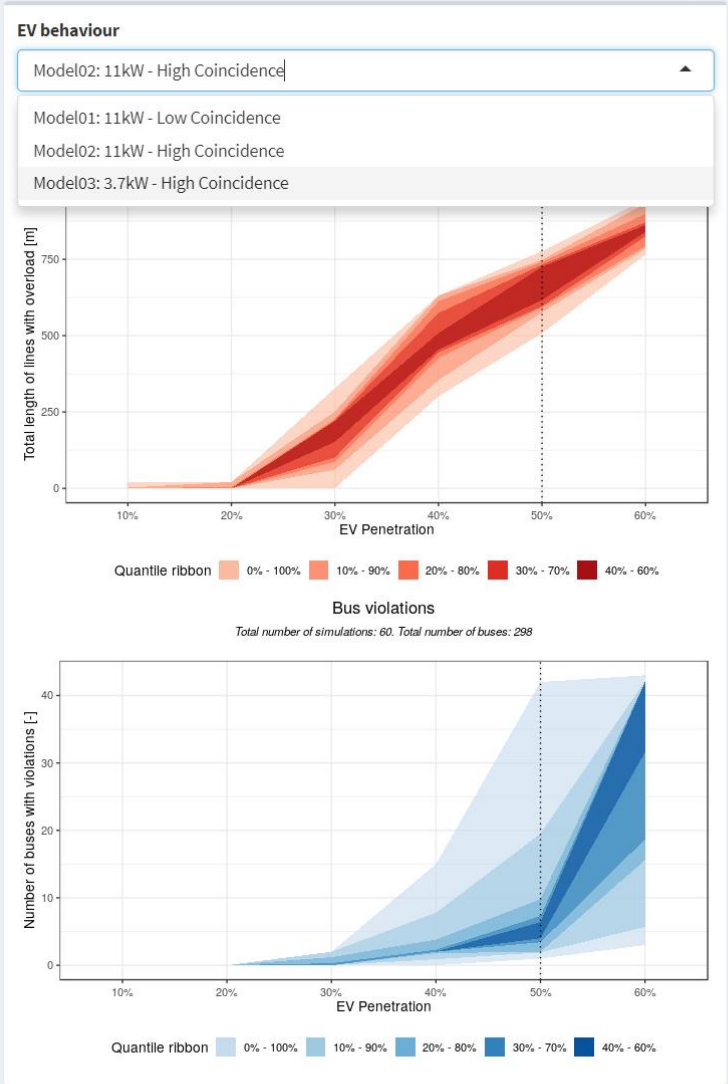
# Robust Grid-Impact Assessment – Monte-Carlo-based Grid Analytics

Single Scenarios

Montecarlo Heat-pumps

Montecarlo Electric Vehicles

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Scenarios Legend

OK

0% scenarios have violations

Warning

1%-80% scenarios have violations

Problems

+80% scenarios have violations

Violation Line

Loading 100%+, 1+ timesteps

Violation Bus

Voltage outside 0.9-1.1 pu, 1+ timesteps





**Sensitivity Analysis 1 (Lucerne) – Fragility to modelling choices across all components of a low-voltage grid (60 simulations)**

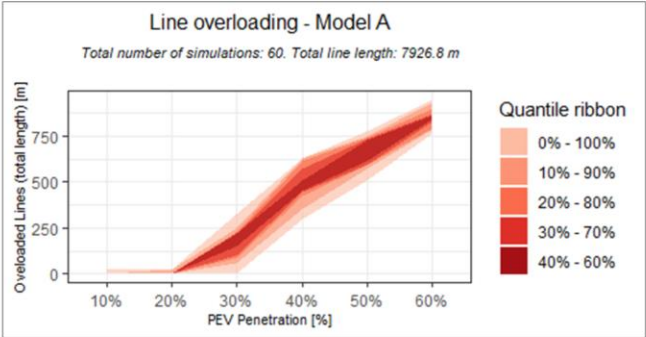
**Modelling choices**

EV modelling	Key Features
Model A (harsh)	11 kW, high charging coincidence
Model B (medium)	11 kW, low charging coincidence
Model C (mild)	3.7 kW, low charging coincidence

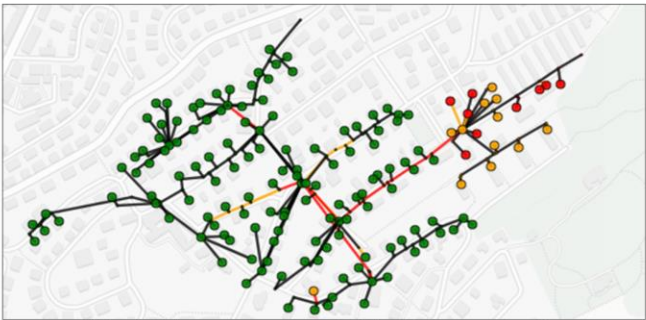
**Legend**

Color	Cases with violations
GREEN	0%
ORANGE	1% - 99%
RED	100%

**Model A (harsh) – Heavy overload**

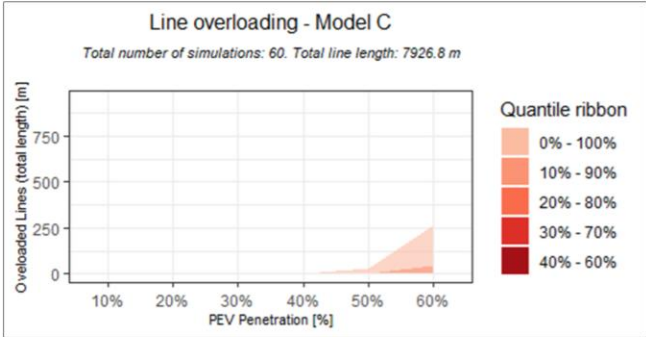


Model A: Total length of overloaded lines



Model A: summary, 60% EV penetration

**Model C (mild) – No problem**



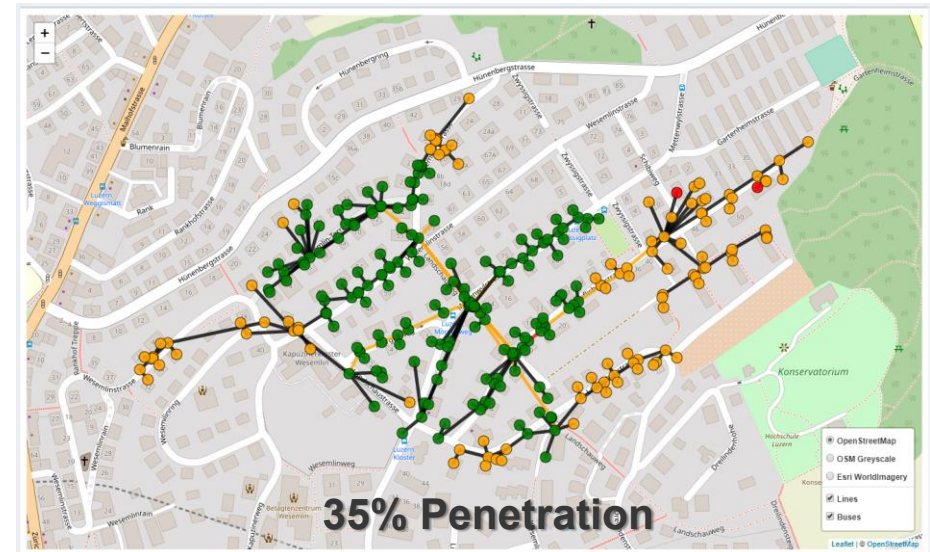
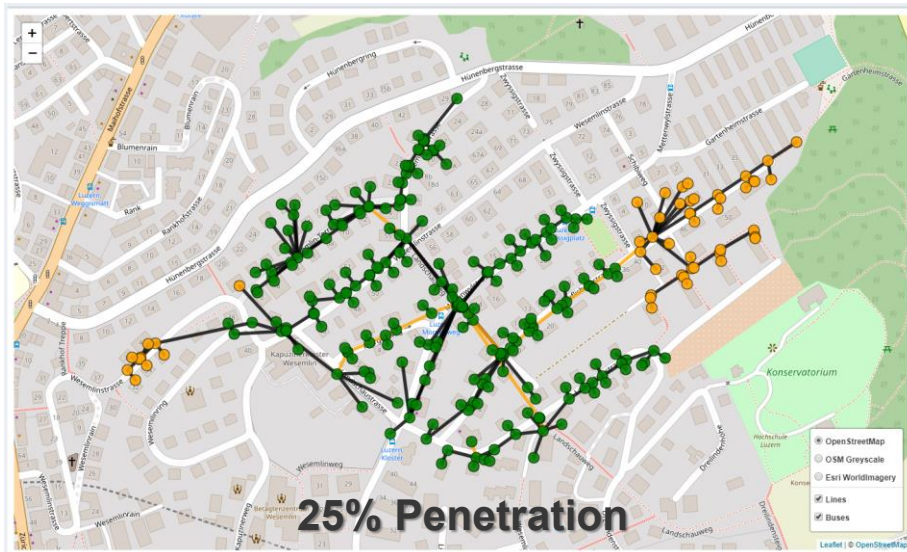
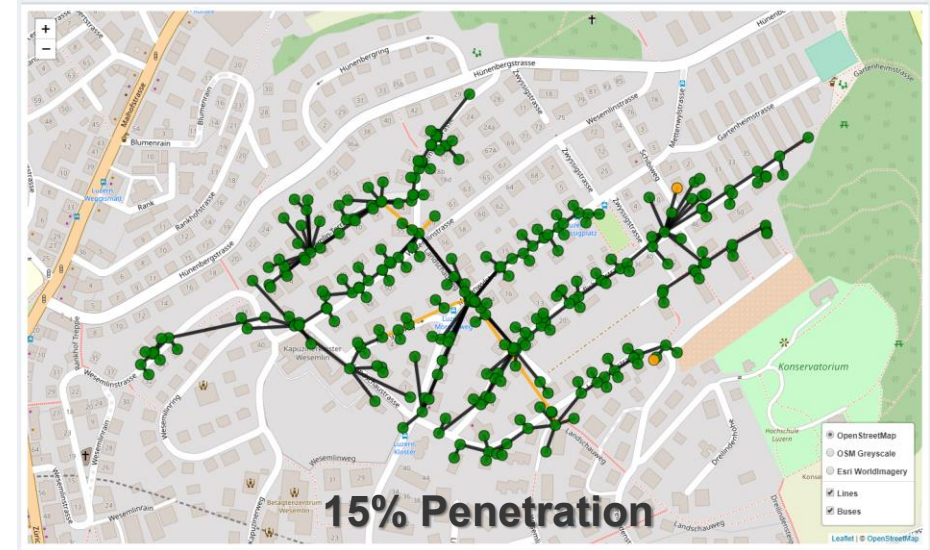
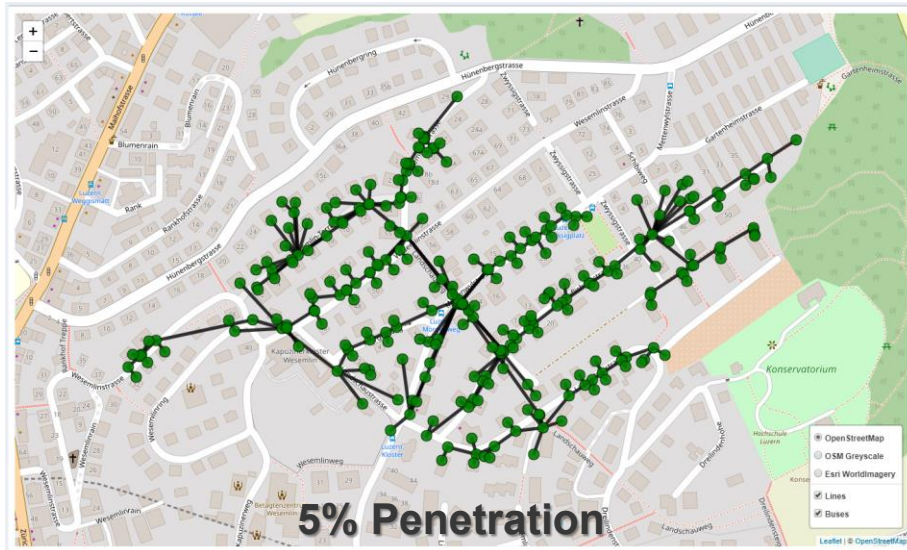
Model C: Total length of overloaded lines



Model C: summary, 60% EV penetration

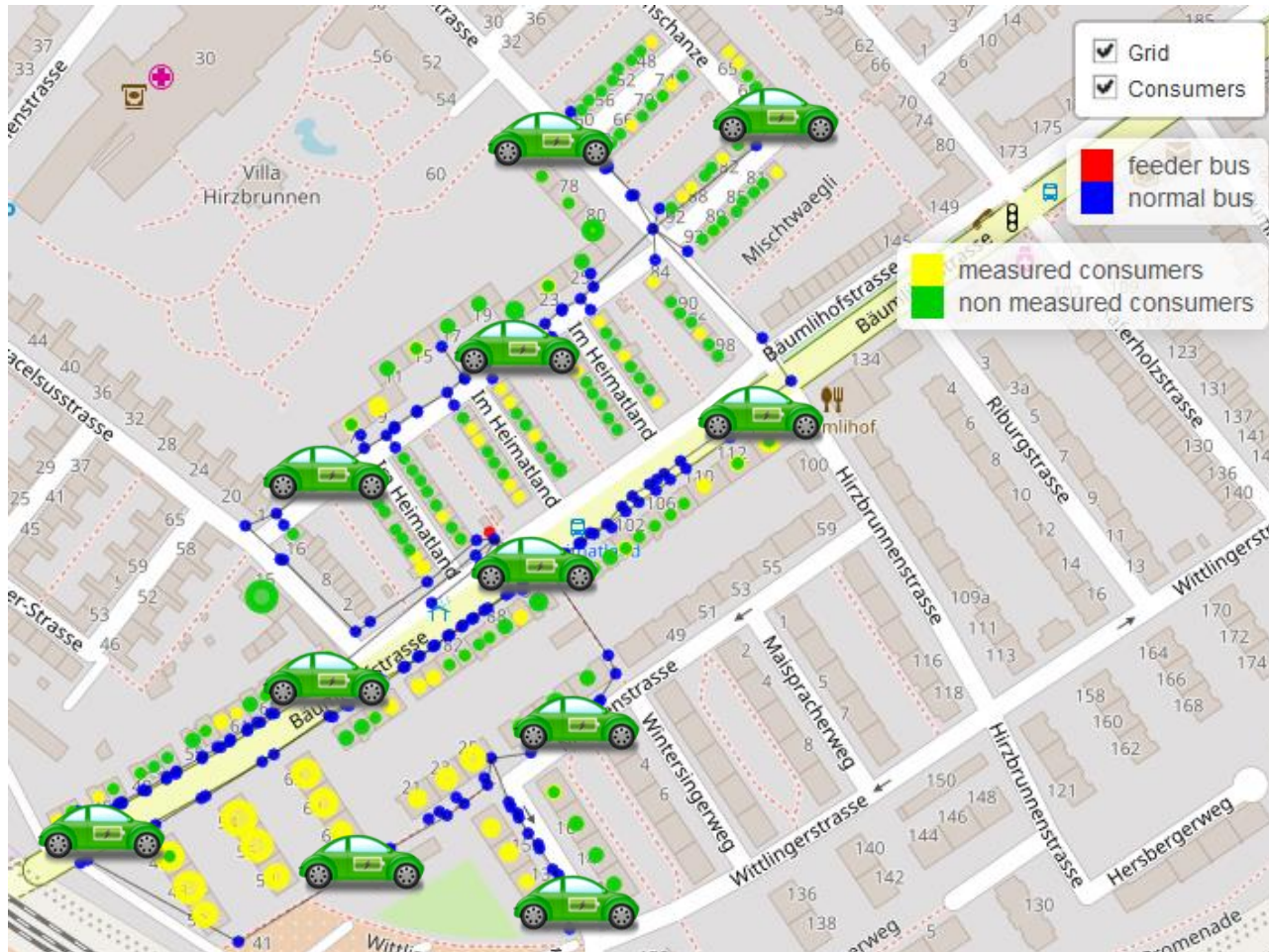


# Monte-Carlo-based Grid Analytics (Heat Pumps)





# City of Basel – Modelling of Low-Voltage Grid + Electromobility



## Case Study – Urban low-voltage grid in City of Basel

Sensitivity analysis of EV penetration to evaluate impact on low-voltage grid

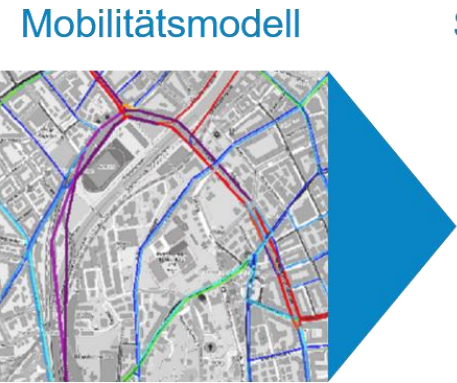
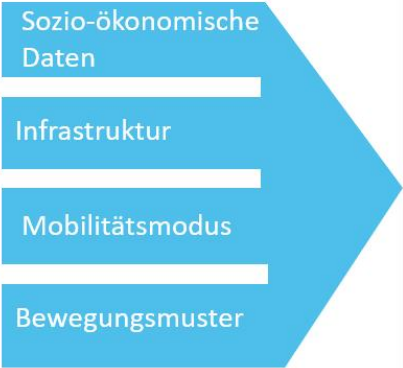
- ➔ Level of penetration ?
- ➔ Location of EVs ?
- ➔ Modelling of charging behaviour (time series)?

Mobility  
Data

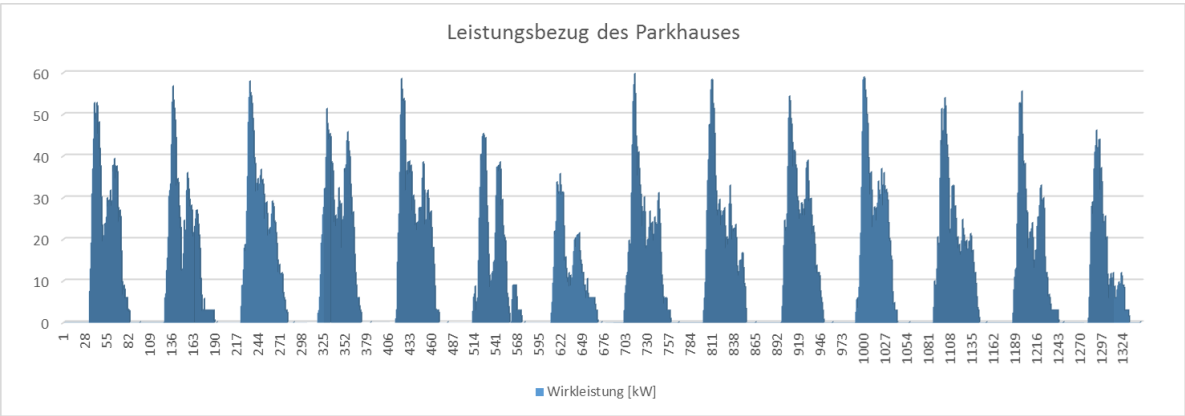
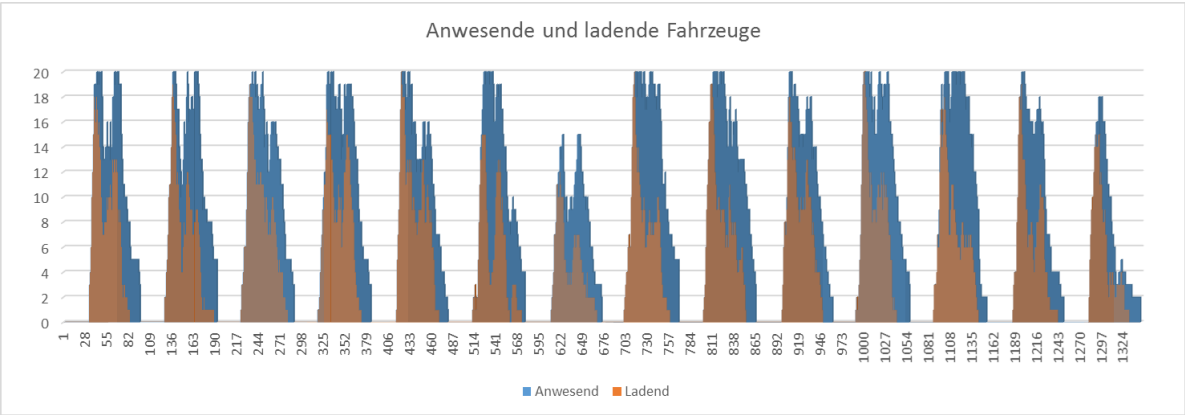
OR

Charging  
Measurements

# From Mobility Behavior to EV Charging Profiles



Verschiedene Anteile und Verteilungen von E-Autos



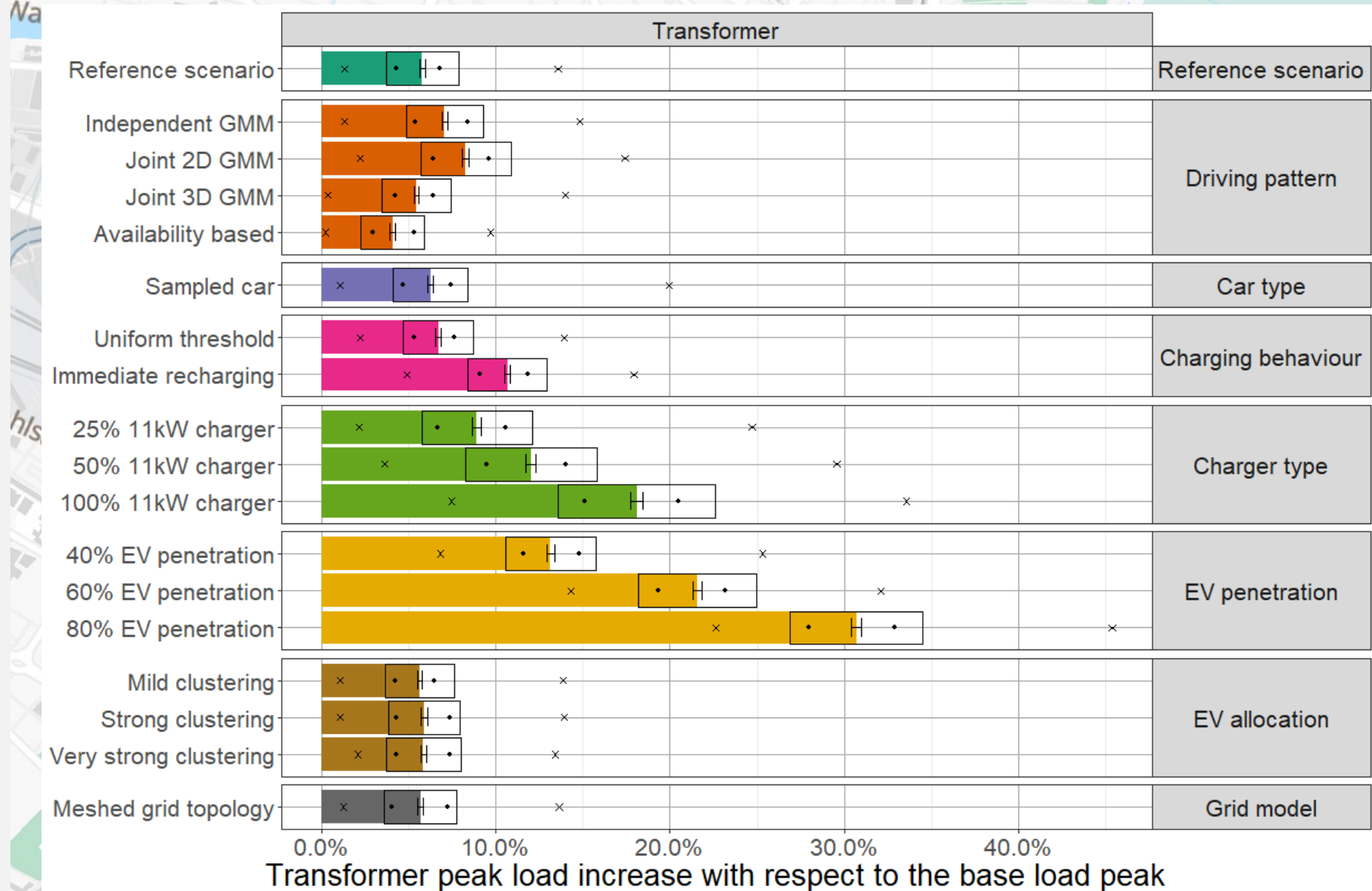
Anteil E-Autos:	Szenarien:					
5%	A-5	B-5	C-5	D-5	E-5	...
10%	A-10	B-10	C-10	D-10	E-10	...
20%	A-20	B-20	C-20	D-20	E-20	...
30%	A-30	B-30	C-30	D-30	E-30	...



# EV Grid-Impact Assessment

## Key Results

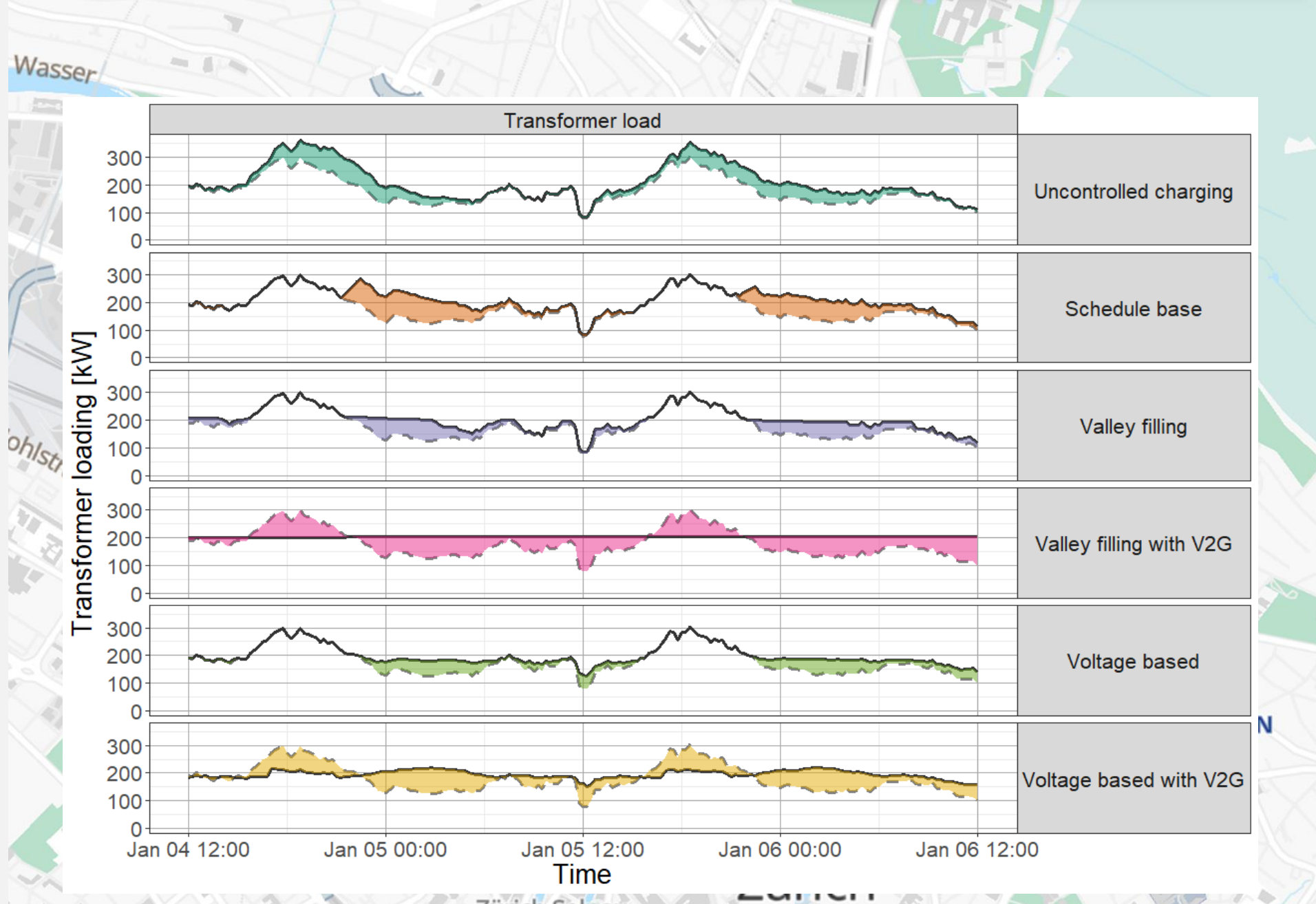
- EV penetration rate and assumed charging power (3.7 or 11 kW) show highest sensitivity to grid impacts
- Monte-Carlo scenario-based analysis allows to assess probability of grid problems to occur and where they are most likely
- Imminent uncertainty of future developments can be significantly reduced
  - tangible, practical grid upgrade strategies



# EV Charging Control Performance

## Key Results

- Uncontrolled EV charging increases peak loading
- EV Charging control schemes reduce peaks
- Central EV charging (schedule, valley filling) performs best but requires extensive coordination and communication
- Simple, decentral EV charging (voltage-based) is similarly effective in reducing peak loading

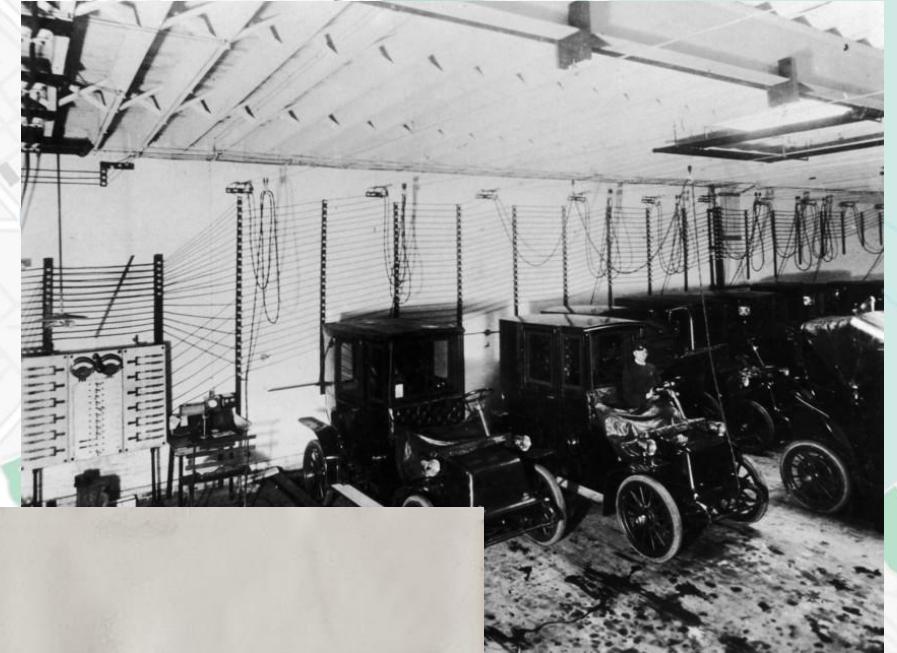




# Electric Mobility – Back to the Past?

## Some final thoughts

- Electric mobility is not an entirely new concept
- Also introduced for environmental reasons in 1900s (horse manure!)
- Semi-public transport (taxis) was the first large-scale use-case



FLUNTERN





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Planning Smarter Grids